

# State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

0070

October 8, 1992

Mr. Vernal Mortensen Utah Fuel Company P. O. Box 719 Helper, Utah 84526

Dear Mr. Mortensen:

Re: <u>Division Order 92E, Utah Fuel Company, Skyline Mine, ACT/007/005, Folder #3, Carbon County, Utah</u>

The Division conducted a routine inspection of the Skyline Mine on September 23, 1992. During the course of that inspection, it was determined that your Mining and Reclamation Plan does not adequately address drainage control at the Scofield Waste Rock Site. A Division Order has been enclosed which will require that Utah Fuel Company submit an application for permit change to correct this problem.

Please review the Division Order, noting the requirements, and submit the required permit changes by the specified due date. If you have questions regarding these Orders, please contact myself, Daron Haddock, or Priscilla Burton.

Best regards,

Dianne R. Nielsor

Director

Enclosures

cc:

D. Haddock

L. Braxton

P. Burton

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## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

### **PERMITTEE**

Vernal Mortensen Utah Fuel Company P. O. Box 719 Helper, Utah 84526

Permit Number ACT/007/005 Division Order #DO 92-E DIVISION ORDER AND FINDINGS of PERMIT DEFICIENCY

PURSUANT to <u>R645-303-212</u>, the DIVISION ORDERS the PERMITTEE, Utah Fuel Company, to make the permit changes enumerated in the findings of permit deficiency in order to be in compliance with the State Coal Program. These findings of permit deficiency are to be remedied in accordance with R645-303-220.

## FINDINGS OF PERMIT DEFICIENCY

At the Scofield Waste Rock Site (see Maps 3.2.8-1 and 3.2.8-2), undisturbed diversion channel DU5 above the waste rock site is designed for the 100 yr/24 hr event. Water flowing through this channel passes over swale SW-10 before entering undisturbed diversion ditch 2 (UDD2).

The UDD2 design is discussed on page 4-109 of the MRP and two designs are found in Section 14, Volume 5, of the MRP for UDD2. The first, on page 18/26, is for the 10 yr/24 hr event. The second, on page 19/26, is for the 100 yr/24 hr event. Presently the ditch configuration of UDD2 approximates the design for the 10 yr/24 hr event.

**Regulations Citation:** 

R645-301-741 R645-301-742.323 R645-301-746.212 R645-301-742.300 R645-301-742.100

Page 2 Order & Findings DO-92E ACT/007/005

R645-301-742.323 and R645-301-746.212 require that a permanent diversion of an intermittent stream draining areas above a refuse pile be designed for the 100 yr/6 hr precipitation event. In designing the ditch for the 100 yr/6 hr event, site specific curve numbers related to the soils of the hydrologic basin must be utilized according to R645-301-741. Consideration for slope stability above the ditch must also be addressed in accordance with R645-301-742.300; R645-301-742.100 et seq; and R645-301-742.300.

The Permittee must update Section 14 of Volume 5 of the MRP with a design for UDD2 at the Scofield Waste Rock Site, utilizing site specific information to size UDD2 for the 100 yr/6 hr event.

### **ORDER**

It is hereby ordered that Utah Fuel Company make the requisite permit changes in accordance with R645-303-220 and submit a <u>complete</u> application for permit change, addressing the findings of permit deficiency by no later than November 9, 1992. Approval by the Division of Oil, Gas, and Mining must be obtained within 60 days of the date of this Order. Approvals not obtained within 60 days of the date of this Order will result in enforcement action by the Division.

Ordered this _Gas, and Mining.	8th	_ day of _	October , 1992, by the Division of Oil,
			Jamel & Breghton
			Dianne R. Nielson, Director Division of Oil, Gas and Mining

ce: Tom Mitchell Joe Helfrich DO92E.DO